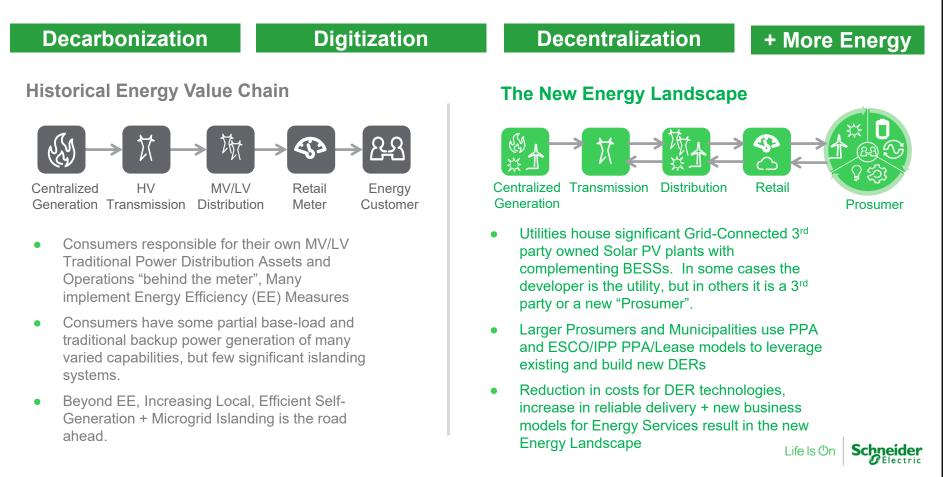
# **DoD/DoE Installation Microgrid Concepts** Brian Hinkle – Schneider Electric Brian.Hinkle@se.com Life Is On Schneider Electric



## Energy Megatrends – 3D+E is setting the stage



## Driving the New Energy Landscape

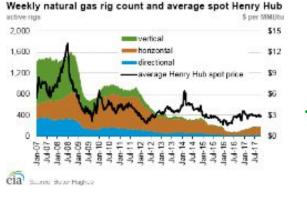
2015 \$/MWh)

Real

# Inexpensive Natural Gas

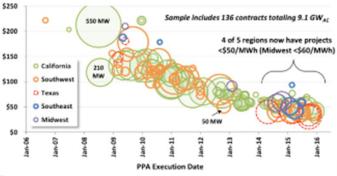
North America, wholesale gas prices are still  $\frac{1}{2}$  to 1/3 Europe and Asia, about U.S. \$ 1.5 - \$ 4 MMBtu





Confidential Property of Schneider Electric | Page 4

#### Inexpensive Solar



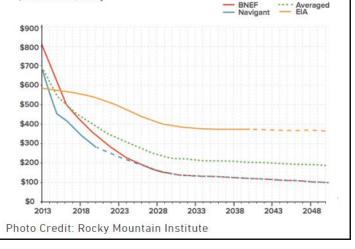
Solar PV is a cost effective tool for lowering an organization's energy bill. Non-Residential costs average U.S. \$0.05 to \$0.12 per kWh.

Solar generation is often at peak production when electricity demand and prices are the highest

### Energy Storage

The cost of lithium ion-based battery energy storage systems are decreasing dramatically, helping solve the intermittency of renewables and heling "behind the meter" enterprises balance supply and demand

FIGURE 19: BATTERY PRICE PROJECTIONS [Y-AXIS 2012\$/kWh]



# Integrated Energy Outcomes

#### Microgrids – System of interconnected Distributed Energy Resources

Reliable Energy

Efficiency & Oplimizati

**Green Energy** 

#### **Reliable Energy**

- Distributed Energy Resources for diversification from of grid power
- Making renewable energy work without the grid
- Improved power quality on site assets

#### **Efficiency & Optimization**

- Avoided costs through fuel switching
  - •Solar PV, gas, biogas
- PPAs = cost predictability
- Higher combined efficiency of CHP, CCHP (cogen) with adsorption chillers
- Capture RECs, tax credits, grants and other incentives

#### **Green Energy**

 Renewable energy integration = meet the mandates customer loyalty, employee sat, and perceived leadership

## Microgrid Operating Modes

On-site renewables, energy storage and power generation facilities utilized in parallel with grid

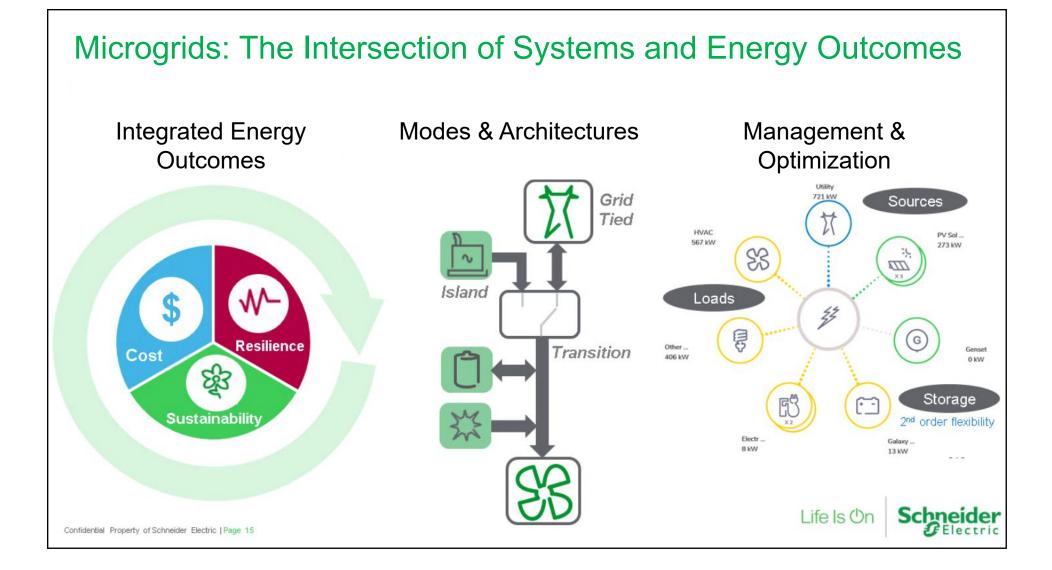


Grid-tied Grid Parallel Grid Connected Microgrid will generate energy from local sources in the case of a grid outage OR other external event which makes local energy more desirable

 $\overline{\lambda}$ 

Island-able Grid Islanded Microgrid will generate energy from local source

**Off-grid** 



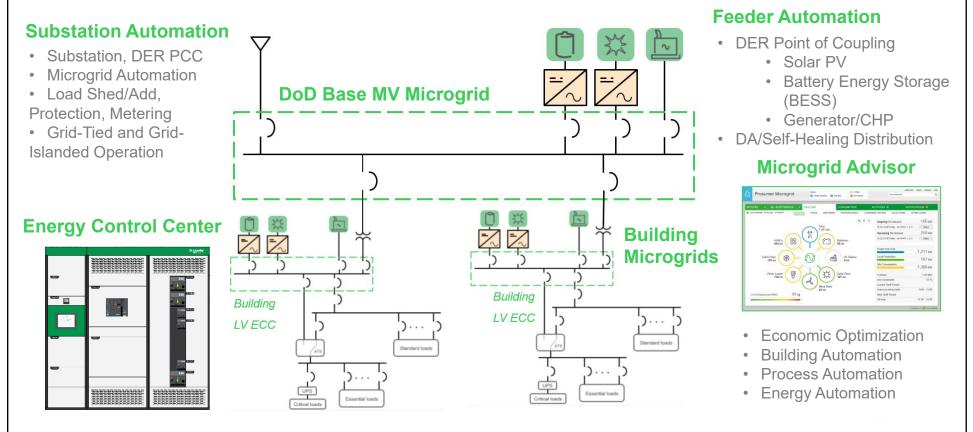
# Microgrids can operate at any scale



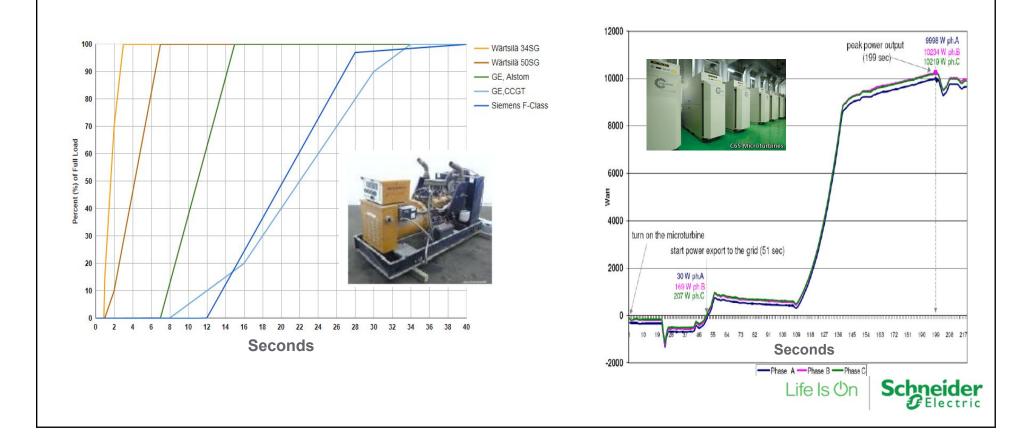


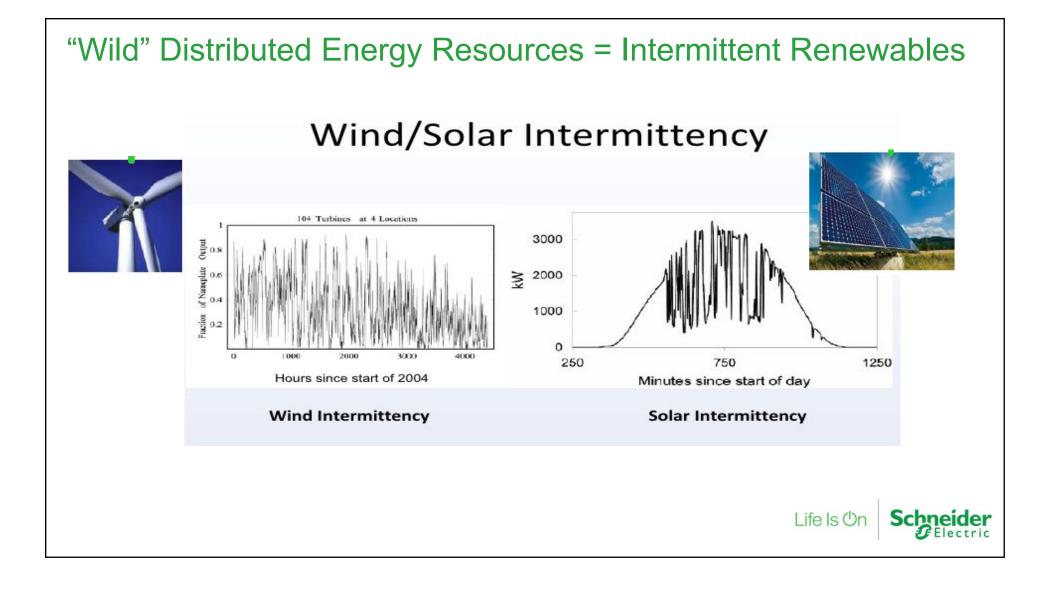
## DoD/DoE Installations: Distribution and Building Microgrids

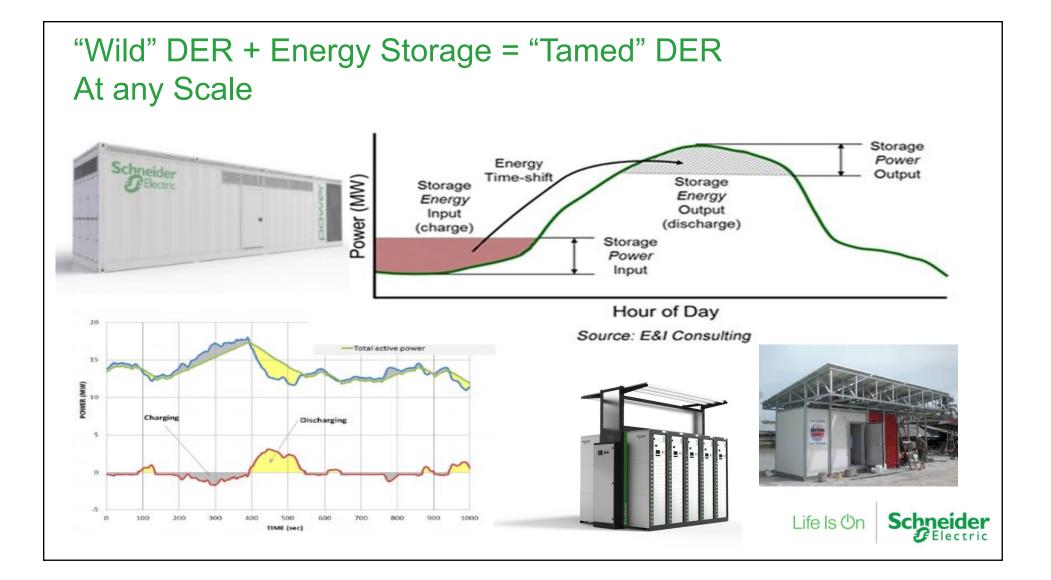
Leverage EcoStruxure Grid level control and monitoring EcoStruxure Power and Buildings enable the Installation Campus or Building Microgrid





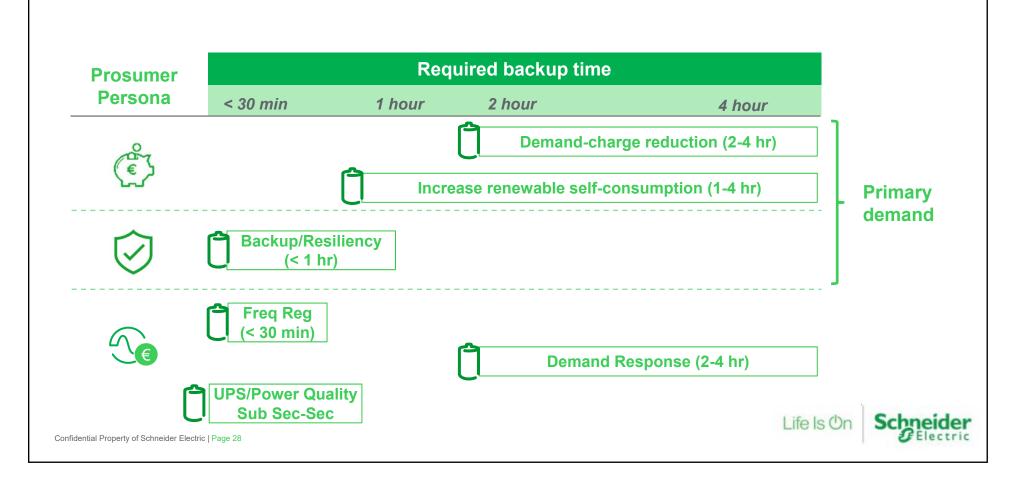


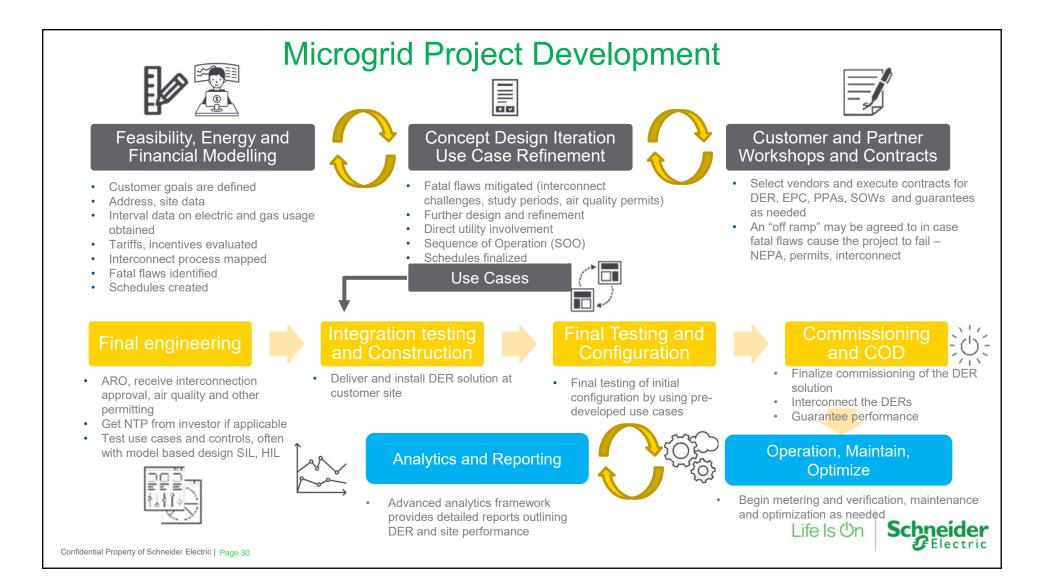




#### Different prosumer personas have different energy storage requirements

Key C&I applications mostly in 2-4 hours capacity range – Key PQ applications response in the Milli-Second/Cycles timeframe





## Schneider's Microgrid Design Tool (MGDT) in a nutshell

$\frac{1}{9} \frac{1}{9} \frac{1}{9} \frac{1}{1} \frac{1}$	Lifels	Dn Schneider		MGDT Lite	
PV peak power (WW) 100 0 271 541 812 1082 1383 570 3900 9650 91 255 419 582 746 910 Update result for this size Vith this sizing: Yearly Bill = \$370,516 (-38.8 % compare to load only). LCCE = 0.31454Wh (+77.3 % compare to load only). Microgrif payback is inf year. In storm mode, the rate of unmet hours: 85.4 %	Н	Life Is On Schneider		MGDT Lite	
Vith this sizing: Yearly bill = \$370,616 (-38.8 % compare to load only). LCDE = 0.3146/Wh (-77.3 % compare to load only). Microgrif payback is in fyear. In storm mode, the rate of unmet hours: 95.4 %		Size and simulate			
<sup>0</sup> 271 541 812 1082 1383 570 3990 <sup>960</sup> 91 255 419 582 746 910 <sup>960</sup> Search optimal size     With this sizing: Yearly bill = \$370,616 (-38.8 % compare to load only). LCOE = 0.3145kWh (+77.3 % compare to load only). NPC = \$13,586,594 (+77.3 % compare to load only). Microgrid payback is inf year. In storm mode, the rate of unmet hours: 95.4 %   Utility Import: 1020 MWh Export: 1 MWh   Genset 1156 MWH     Microgrid payback is inf year. In storm mode, the rate of unmet hours: 95.4 %   Matery Satery Genset Storm mode, the rate of unmet hours: 95.4 %   Model Satery Sater		PV peak power (kW) 18	Battery capacity (kWh) 2850	Genset power (kW) 132	Update result for this size
Yeardy bill = \$370,616 (-38.8 % compare to load only). LCOE = 0.3145kWh (+77.3 % compare to load only). NPC = \$13.88.56(+77.3 % compare to load only). Microgrid payback is inf year. In storm mode, the rate of unmet hours: 95.4 % Asset Power in Grid Connected Mode		0 271 541 812 108	2 1353 570 3990 9690	91 255 419 582 746 910	Search optimal size
PV Solar 376 MWh Battery Battery Battery Discharge: 36 Charge: 39 Load		Microgrid payback is Inf year. In storm mode, the rate of unm Asset Poy	et hours: 95.4 %	(Yu)	
-500 -500 Hours Aug 01, 2017 -500 Load		0.00000	Load	PV Solar	Battery
-500 00.00 06.00 12.00 18.00 00.00 Hours Aug 01, 2017 Load		set Pow		¥	Charge: 39 Losses: 3
Hours Aug 01, 2017 Load	_		· · · · ·	( 🗟	)
2417 MWb	8	00:00 06:00		Load	
		Back to DER options		3417 MWh	

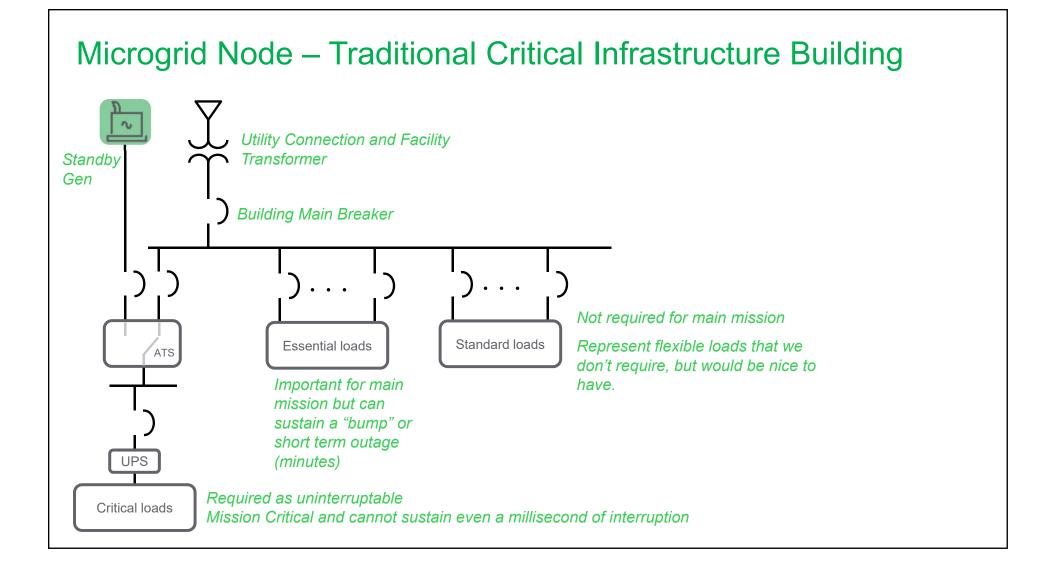
Typical case settings (weather, load usages, energy rate)

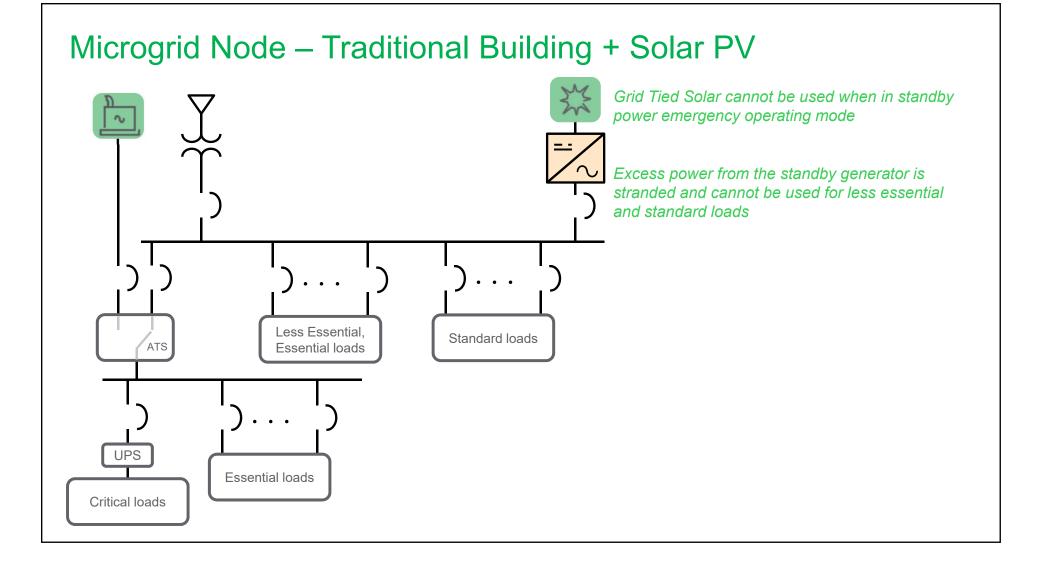
Microgrid configuration (PV, BESS, Genset, offgrid mode)

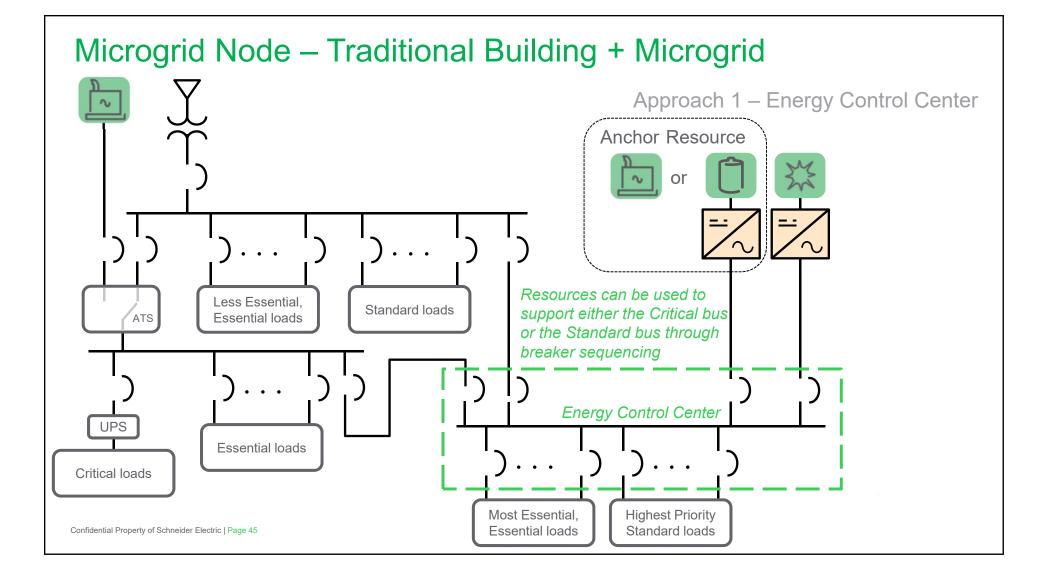
Results: economic KPI (+off grid autonomy), sizing impact, automatic size optimization

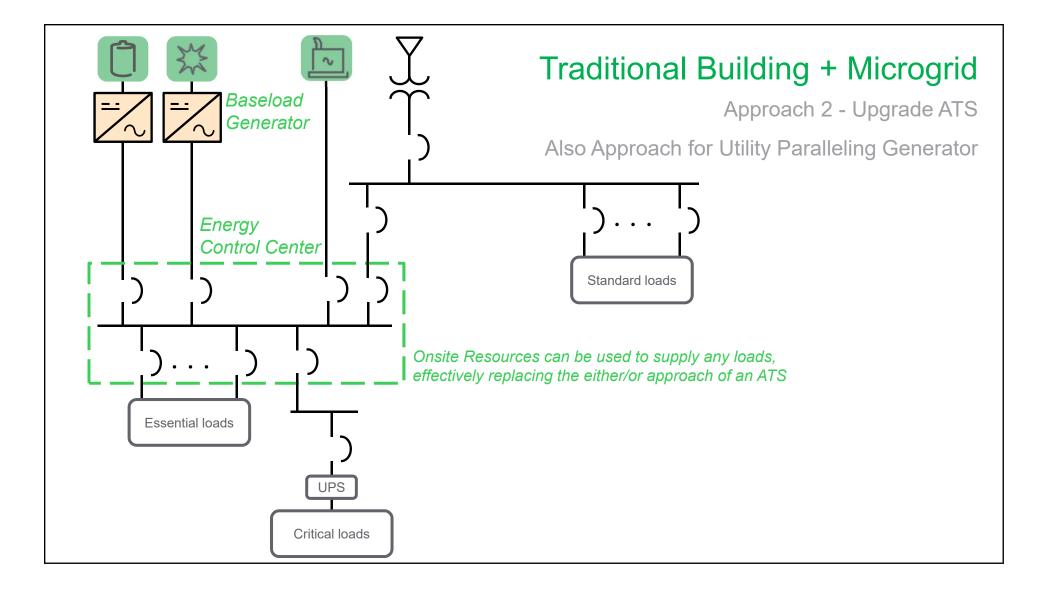


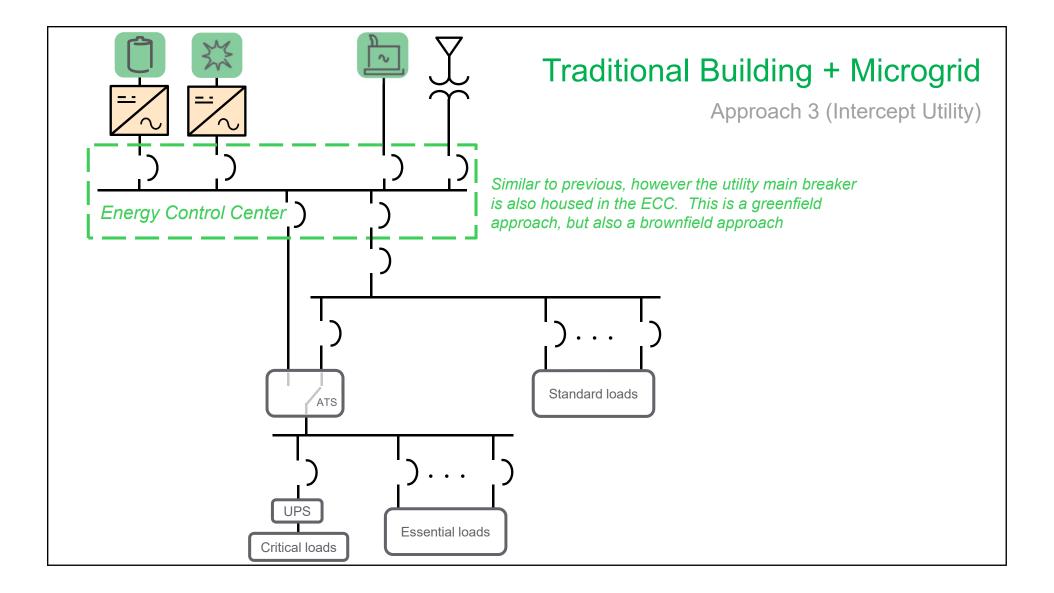


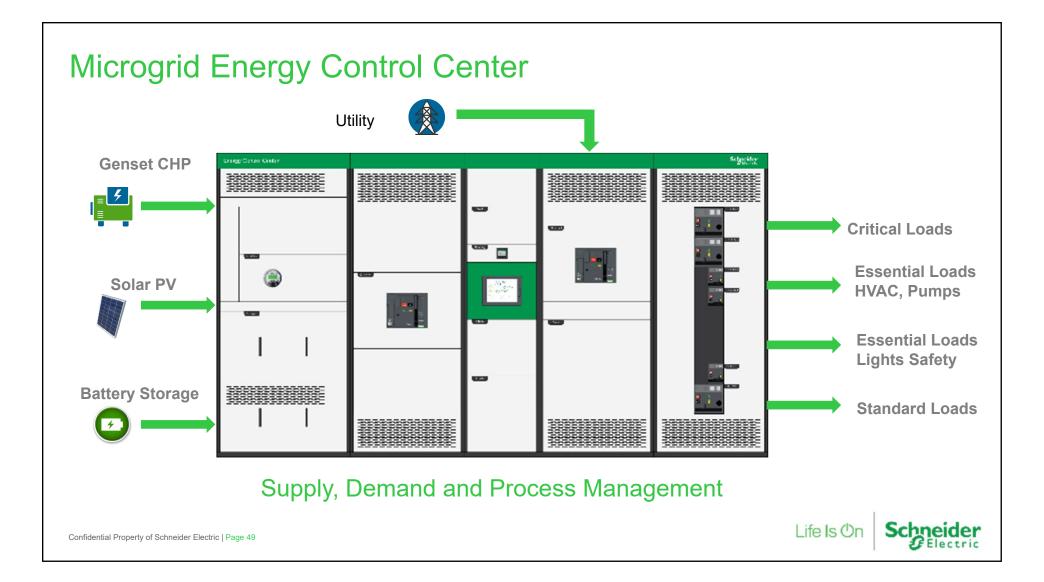












## Microgrid architecture considerations

Development - Use cases, sequence of operations

Existing stand-by generation – stranded capacity

Existing PV solar or other DER's capacity to operate in island-mode

How to release stranded capacity?

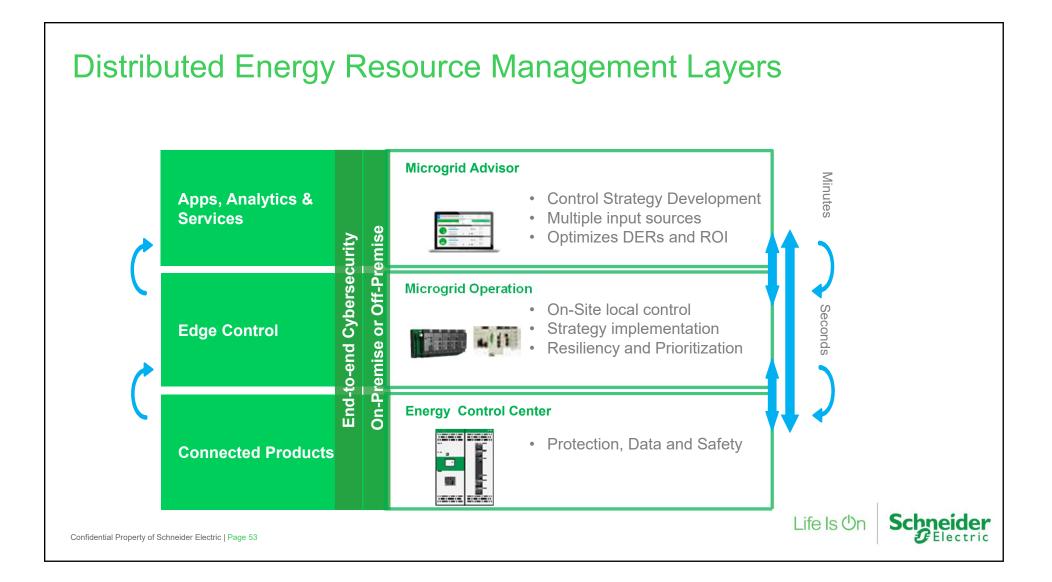
How to access non-island mode DER capacity for critical or essential loads?

What infrastructure modernization is required to control and monitor the sources and loads?

Control system communication to DER assets and controllable elements

Software to manage the system to achieve the mission objectives





## **Microgrid Advisor**

Forecast and optimize when to consume, produce, store, or sell energy

#### **Remote Monitoring of DER**

• For monitoring and visualization

#### **Tariff Management**

• Consume or produce energy at the most advantageous time based on variable utility rates

#### **Demand Control**

• Reduce utility peak demand charges

#### **Self Consumption**

• Leverage your on site production capability

#### **Demand Response**

Participate into the grid balancing mechanisms

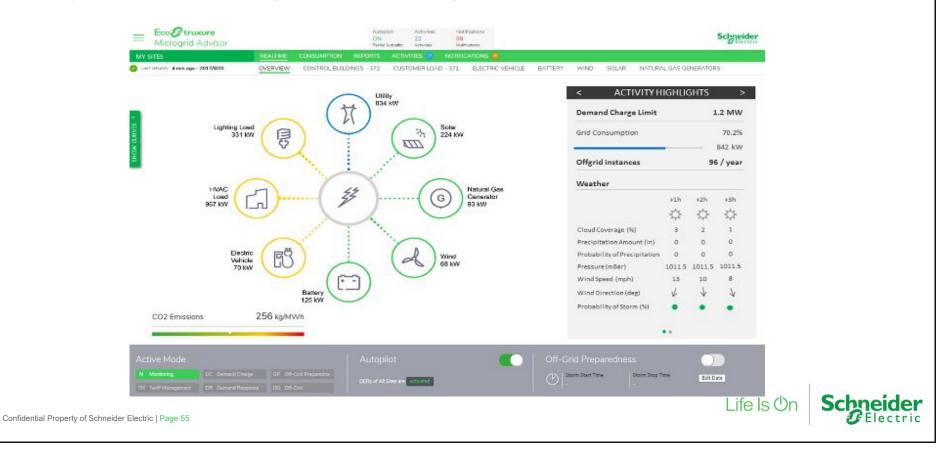
#### **Island Mode**

• Leverage weather forecasts to anticipate black-outs



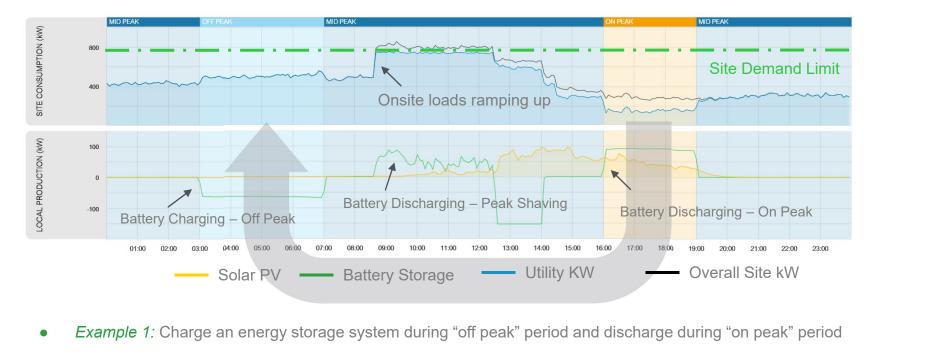
## **Microgrid Advisor**

Visibility and control of all of your DERs in a single platform



## **Detailed Visualization - Tariff Management and Peak Shaving**

Shift consumption and reduce demand charges



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der

• Example 2: Discharge energy storage to avoid Peak Demand Charges

## **Microgrid Planning Concepts**

Bringing it all together

Energy Trends – Decarbonization, Digitization, Decentralization

Clarify the Energy Missions - Reliability / Resiliency, Energy Efficiency, Carbon footprint

Tools for Microgrid Project Development

Tame and Wild DERs

Existing and new DERs

Iterative Analysis methodology & tools- technical and financial

Building level and Grid level microgrid architectures

Modernization of the power system with electrically controlled devices and automation

Software Advisor for overall strategy visualization and deployment



## **Questions and Comments**

**Contact Information** 

## **Brian Hinkle**

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